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(54) **SUBSEA VEHICLE ASSISTED PIPELINE COMMISSIONING METHOD**

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**405/158, 170, 190, 191; 134/8**

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(57) **ABSTRACT**

The present invention is directed to a method for completing the commissioning of a subsea pipeline by purging with a compressed gas to dewater and dry the line wherein the operation is done on the seabed. More specifically, the method is carried out with a subsea vehicle (hereinafter "SV") that powers pumps located on the seabed or are carried by the SV to inject/remove chemical, dewater, and dry, the pipeline. The present invention may be part of the commissioning of a new or old pipeline or a new portion of a pipeline in which a purging of the line with a compressed gas and drying of the line is required. After commissioning, product flows through the pipeline.

**6 Claims, 15 Drawing Sheets**

